



News Tracker:

-Natural gas spot prices fell at nearly all trading locations across the country as temperatures warmed and demand declined over the report week (January 14th to January 21st). The Henry Hub spot price fell from \$3.13/ MMBtu on January 14, to \$2.94/MMBtu on January 21st.

-The February 2015 NYMEX natural gas contract price also fell over the report period, beginning the week at \$3.233/MMBtu and ending at \$2.974/MMBtu.

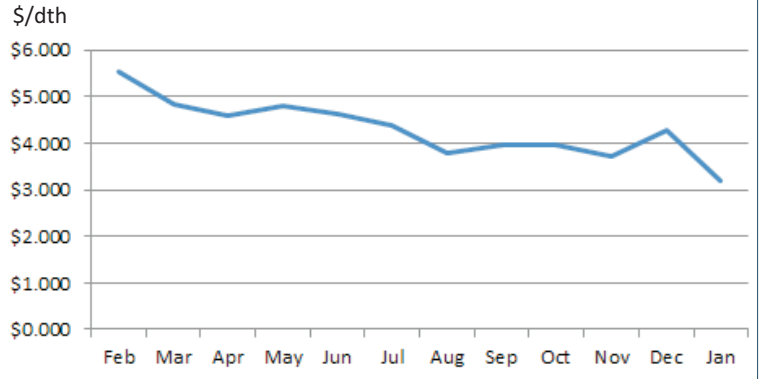
-Working natural gas in storage decreased to 2,637 Bcf as of Friday, January 16, according to the U.S. Energy Information Administration Weekly Natural Gas Storage Report. A net withdrawal from storage of 216 Bcf for the week resulted in storage levels 8.2% above year-ago levels and 5.5% below the five-year average for this week. The 216 Bcf withdrawal was 12 Bcf less than market expectations. Temperatures in the Lower 48 states averaged 29.3° for the storage report week, 3.7° cooler than the 30-year normal temperature and 10.9° cooler than the temperatures during the same week last year.

-The total U.S. rotary rig count decreased by 74 units to 1,676 rigs for the week ending January 16, according to data from Baker Hughes Inc. The natural gas rig count fell by 19 units to 310, while oil rigs decreased by 55 units to 1,366. This is the largest week-on-week decline in the oil rig count recorded in this particular Baker Hughes data set, which extends back to 1987. More than 40% of the decline in the oil rig count occurred in the Permian and Eagle Ford basins, where oil rig counts fell by 14 and 9, respectively.

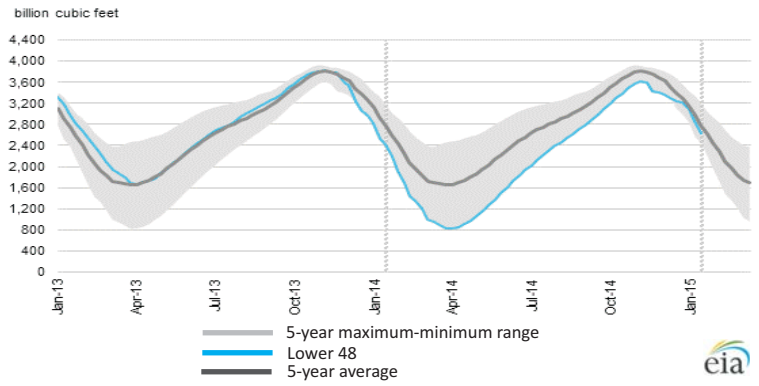
-The Mont Belvieu natural gas plant liquids composite increased this week, rising by 4.6% to \$5.08/MMBtu for the week ending January 16. With the exception of propane, all Mont Belvieu NGL spot prices are up this week, with strongest growth occurring in the prices of butane and isobutane, which both increased 12%.



Monthly NYMEX Natural Gas Settle Price Feb 2014 - Jan 2015:



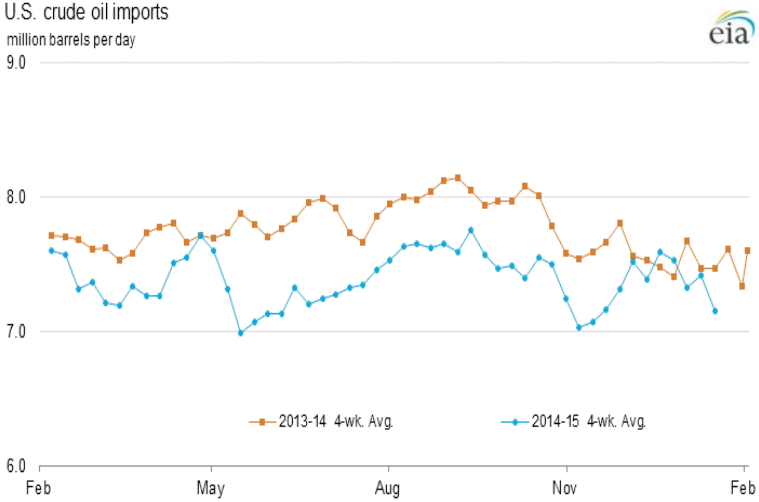
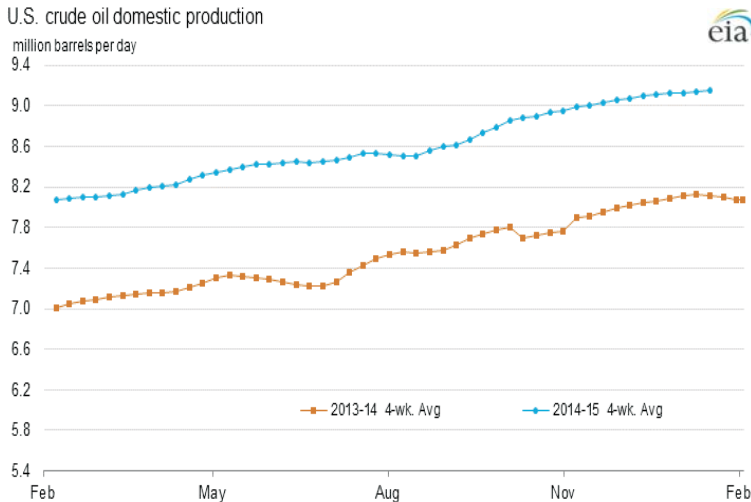
Working nat. gas in underground storage as of January 16, 2015:



Forward 12-month NYMEX natural gas strip price - Feb15-Jan16:

Process Load-weighted - \$3.100/dth
 Heat Load-weighted - \$3.120/dth

Snapshots of U.S. crude oil domestic production and imports - most recent two years:



“We are all agreed that your theory is crazy. The question which divides us is whether it is crazy enough to have a chance of being correct. My own feeling is that it is not crazy enough.” -Neils Bohr