



News Tracker:

-Natural gas price movements were mixed over the Report Week (Wednesday, November 11, through Wednesday, November 18), and remained relatively low. The Henry Hub spot price began the week at \$2.11 per million British thermal units (MMBtu) to open the Report Week and settled at \$2.10/MMBtu to close the Report Week.

-At the New York Mercantile Exchange (NYMEX), the price of the near-month natural gas futures contract (December 2015) began the Report Week at \$2.263/MMBtu and ended the Report Week up at \$2.347/MMBtu.

- Working natural gas in storage climbed by 15 Bcf for the week ending November 13, exceeding the record high of 3,985 Bcf reported the previous week. The net injection for the week was 39 Bcf lower than the 54 Bcf injection reported the previous week. This injection compares with the five-year (2010-14) average withdrawal of 12 Bcf for the week and last year's withdrawal of 9 Bcf. Working gas inventories for the report week were 404 Bcf (11%) higher than last year at this time and 207 Bcf (5%) higher than the five-year average. Temperatures in the Lower 48 states averaged 52° for the storage report week, 4° warmer than the 30-year normal temperature and 3° warmer than the average temperature during the same week last year.

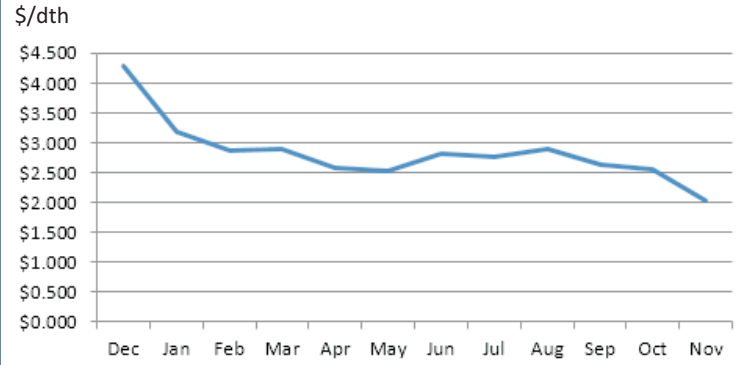
-The total oil and natural gas rig count fell by 4 from the previous week, with 767 units in service for the week ending Friday, November 13, according to data from Baker Hughes Incorporated, and was 60% lower than year-ago levels. The oil rig count increased by 2 units to 574, and the natural gas rig count declined by 6 to 193 units.

-The natural gas plant liquids composite price at Mont Belvieu, Texas, decreased by 3.8% to \$4.90/MMBtu for the week ending Friday, November 13. Prices of all fuels declined. The prices of natural gasoline, ethane, propane, butane, and isobutane declined by 2.9%, 1.6%, 3.3%, 3.4%, and 2.0%, respectively.

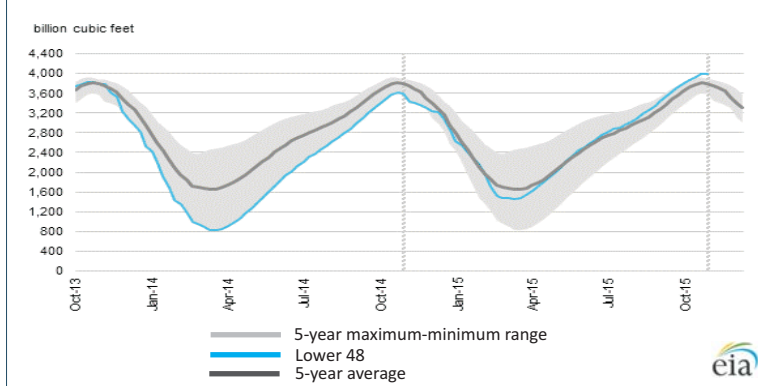
- U.S. consumption increased by 1% overall, compared to the last report week, led by a 10% increase in the residential/commercial sectors. Consumption of natural gas in power generation declined by 8%, with declines in all regions except Midcontinent. Industrial sector demand increased by 1% week-over-week. Exports to Mexico increased slightly, by 2%, and averaged 2.7 Bcf/d, 39% higher than exports for the same week last year.

Excerpted from eia

Monthly NYMEX Natural Gas Settle Price Dec 2014 - Nov 2015:



Working nat. gas in underground storage as of November 13, 2015:



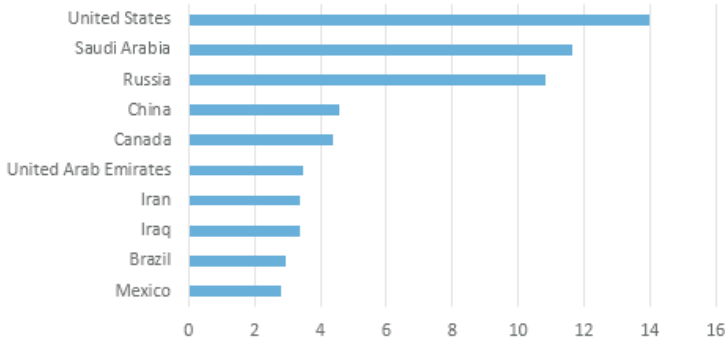
Forward 12-month NYMEX natural gas strip price - Dec15-Nov16:

Process Load-weighted \$2.563/dth (w/w +\$0.027)
 Typical Heat Load-weighted \$2.532/dth (w/w +\$0.038)

Leading global petroleum and natural gas producers in 2014:

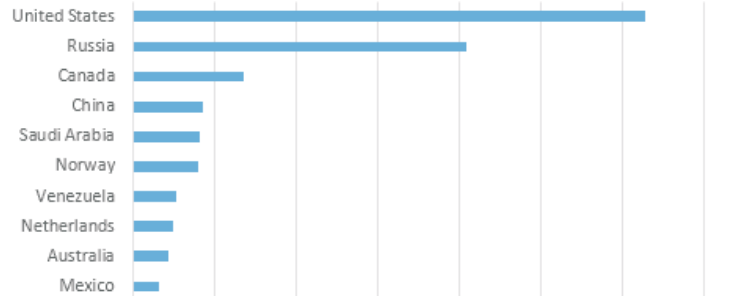
Top 10 Global Petroleum Producers (2014)

(million barrels per day)



Top 10 Global Natural Gas Producers (2014)

(billion cubic feet per year)



“If I had my choice I would kill every reporter in the world, but I am sure we would be getting reports from Hell before breakfast.” -William Tecumseh Sherman